

Geopressure 2020: Managing uncertainty in geopressure by integrating geoscience and engineering

25-26 March 2020

Top floor of Calman learning Centre
Durham University, Durham, UK

CONFERENCE PROGRAMME

Day One	
08.30	Registration
09.00	Welcome
Session One: Overpressure	
09.10	Tracing the history of geopressure and its prediction Richard Swarbrick, <i>Swarbrick GeoPressure Consultancy Limited</i>
09.30	Compaction and Pore Pressure Prediction in Different Tectonic Environments Peter Flemings, <i>The Jackson School of Geosciences at the University of Texas</i>
09.50	Jasmine: The challenges of unlocking infill wells in a variably depleted HPHT field Brian MacLeod, <i>Chrysaor</i>
10.10	Gas Response and Overpressure Magnitude in Tight Formations: Elgin-Franklin Experience Gareth S. Yardley, <i>Total</i> Overburden Pressure Data Interpretation of the Elgin-Franklin Cluster, Central North Sea Leon Barens, <i>Total</i>
10.40	Break
Session Two: Generating mechanisms of overpressure	
11.10	Evidence of pre-salt pressure recharge from fluid escape features Christopher Kirkham, <i>University of Oxford</i>
11.30	Mechanisms generating fluid overpressure at the trench of subduction zones M.A. Nikolinakou, <i>The University of Texas at Austin</i>
11.50	Identification and Mitigation of Lateral Pressure Transfer in the Shallow Section of a Deepwater Exploration Well: A Case Study from the Gulf of Mexico Marshall Sundberg, <i>ExxonMobil</i>
12.10	Pore Pressure Prediction as an Integrated Cross Discipline Approach in Green Field Exploration: 1) Assessing all Scenarios Yury Gorbunov, <i>Shell</i> Pore Pressure Prediction as an Integrated Cross Discipline Approach in Green Field Exploration: 2) Rock Property Modelling for Pore Pressure Prediction and Basin Modelling Ruairi J. Day-Stirrat, <i>Shell</i>
12.40	Poster Introductions
13.00	Lunch
13.30	Poster Session

	Session Three: PPFG - operational geology
14.30	A Discussion of Accuracy and Uncertainty in Pore Pressure, In Situ Stress and Fracture Gradient Estimation during Exploration and Production Tony Addis, <i>Addis & Yassir FZ LLC</i>
14.50	Managing Pressure Uncertainty – Effect on Well Planning, Design and Drilling Folake Odesanya, <i>Woodside</i>
15.10	The Value of Downhole Temperature Response for the Early Kick and Thief Zones Detection in HPHT Naturally Fractured Carbonates Reservoirs Juan Almeida, <i>Baker Hughes</i>
15.30	3D PP and Geomechanics: Work Smarter and Faster Integrating Geoscience with Machine Learning Sam Green, <i>Ikon Science</i>
15.50	Break
	Session Four: Overpressure worldwide and reservoir quality
16.20	Pore and Fracture Pressure Results of High Pressure Drilling Campaign in Niger Delta Raghu K. Chundurur, <i>Shell</i>
16.40	Influence of Pore Pressure and Effective Stress on Quartz Cementation in Sandstones: Evidence from North Sea Fulmar and Gulf of Mexico Wilcox Sandstones Olakunle J. Oye, <i>Durham University</i>
17.00	Reservoir Quality in Overpressured Submarine Fan Systems of NW Borneo Deepwater Fold-Thrust Belt Sudirman Dawing, <i>Durham University</i>
17.20	Discussion
	Finish
18.30	Conference Dinner at Lumley Castle

Day Two	
08.30	Registration
09.00	Introduction
	Session Five: Geopressure Case Studies
09.10	Origin of Overpressure in Offshore Suriname and Implications for Pore Pressure Prediction Mark Tingay, <i>Petronas</i>
09.30	Case study on the Tubular Bells -Kodiak basin Miocene sediments with learnings from the recently drilled Esox and Oldfield wells Matthew Reilly, <i>Hess</i>
09.50	Overpressure development and uncertainty analysis on Western Mediterranean evaporites Michael Stanley Dale, <i>National Oceanographic Centre</i>
10.10	Pressure Prediction in Unloaded (Unconventional) Basins. Case Study: Delaware Basin Landon Lockhart, <i>The University of Texas at Austin</i>
10.30	Break
	Session Six: Complex settings of geopressure

11.00	Dealing with pore pressure in complex stress regimes <i>Federica Ferrari, Eni</i>
11.20	Impact of tectonic uplift-erosion on geopressures: an example from Andaman sea <i>Vincent Delgorgue, Total</i>
11.40	Primary and secondary overpressure generation mechanisms in the North Alpine Foreland Basin, SE Germany <i>Michael C. Drews, Technical University Munich</i>
12.00	Sub-salt Pore Pressure Modeling from Basin-Scale Plumbing and Sealing Elements <i>Matt Legg, Shell</i>
12.40	Integrated coupled workflow for drilling mechanics derived pore pressure and geomechanical predictions <i>W.A.H. Lekens, Geoprovider AS</i>
13.00	Lunch
13.30	Poster Session
	Session Seven: Geomechanics and modelling of Geopressure
14.30	Getting more value & understanding from mud hydrostatic pressures for well execution <i>Toby Harrold, Repsol</i>
14.50	TBC
15.10	Overpressure in The Baram Delta Requires Practical Solutions for Well Design and Drilling <i>Ismatul Hani Shada Bt. Idris, Geomechanics and Pore Pressure Group, EGRS, PETRONAS Upstream</i>
15.30	Geomechanics Challenges and Lessons from Planning and Drilling High Angle Wells <i>Alexandre R. Saré, BP</i>
15.50	Break
	Session Eight: Concluding session
16.20	Overpressure at the Macondo Well and its impact on the Deepwater Horizon blowout <i>F. William M. Pinkton (Peter Flemings presenting), University of Texas at Austin</i>
16.40	Discussion Session
17.20	Closing remarks
17.30	Finish

Posters
<p>Case study exploration well with steep pressure ramp/narrow operating MW-window: RT-PP interpretation, verify pre-drill model with observations from execution phase Oliver Knoop, <i>OMV E&P</i></p>
<p>Fracture Pressure, Leak-Off Tests and Poisson's Ratio Richard W. Lahann, <i>Indiana University</i></p>
<p>Is it useful to estimate hydrocarbon column heights from seal capacity? Richard Swarbrick, <i>University of Durham and Swarbrick GeoPressure</i></p>
<p>Detection of overpressure in Tertiary sediments of Panna, western India – Study from offshore exploratory wells Souvik Sen, <i>Geologix Limited, Mumbai</i></p>
<p>Challenges in PMCD Drilling and an Innovative Solution: A Case Study of Carbonate Drilling in Central Luconia Chee-Kiong Ngu, <i>Shell</i></p>
<p>Reducing Uncertainty in Overpressure Prediction in the Norwegian Barents Sea Guy Markham, <i>Markham Geopressure Services</i></p>
<p>Enhanced pore pressure prediction Glyn Richards, <i>Rockfield</i></p>
<p>Managing uncertainty in pore pressure prediction Giulia Gallino, <i>Eni</i></p>
<p>The effect of an unpredicted high pore pressure ramp on wellbore instability of an appraisal well. A case study from offshore Niger Delta. Nader Fardin, <i>PetroVision Energy Services</i></p>
<p>Calculating loading and unloading contributions to overpressure by applying effective stress-velocity relation: the case study of Pekawai area, southern edge of Kutai Basin Agus M. Ramdhan, <i>Department of Geology, Institut Teknologi Bandung, Indonesia</i></p>
<p>Continuous Learning in Pore Pressure Prediction for Well Planning in the Columbus Basin, Offshore Trinidad. Avinash Ramroopsingh, <i>Shell Trinidad and Tobago Limited</i></p>
<p>Linking multiphase basin tectonics and pore fluid pressure evolution Sean O'Neill, <i>Durham University</i></p>
<p>Experimental rocks: role of temperature and pressure for understanding reservoir quality of sandstones Dimitrios Charalfti, <i>Durham University</i></p>
<p>Pliocene-Pleistocene depressurization in North West Fold Belt, Papua Basin, implications to pore pressure compartmentalization and hydrocarbon accumulations Binh Nguyen, <i>JX Nippon</i></p>
<p>Recognising the importance of quantifying and correcting for Total Organic Carbon (TOC) to reduce uncertainty in pore pressure prediction Sam Green, <i>Ikon Science</i></p>
<p>An approach to understand seismic amplitude response to overpressure in deeper plays using end-member shale property substitution at shallow targets: A case study Ogagarue, Difference Odeyovwi, <i>Federal University of Petroleum Resources Effurun, Nigeria</i></p>
<p>Analysis of the California oil and gas idle well database David H. Shimabukuro, <i>California State University</i></p>
<p>A Review of Industry Best Practice in Real-Time Pore Pressure Analysis Mark Tingay, <i>Petronas</i></p>
<p>Integration of Basin Modelling, Drilling Events Based Interpretations, Well-Logging, and direct reservoir measurements for Analysis of overpressure and its generating mechanisms; A Case Study from the Gulf of Suez Basin Radwan, A. E., <i>Gulf of Suez Petroleum Company</i></p>
<p>Know More about the Unknowns by Integrating Pore Pressure Inputs for Exploration Derisking Sanjeev Bordoloi, <i>Baker Hughes</i></p>

Integrated Pore Pressure Prediction in Complex Geological Settings

Iftikhar Ahmed Satti, *University of Azad Jammu and Kashmir, Muzaffarabad, Pakistan*

Capillary capacity estimation of mudrocks in exploration: Empirical workflow and validation using a case study

Sara Martínez, *Repsol*

The Contribution of Thermophysical Parameter as an Agent for Determine the Accurate Overpressure Mechanism. Case Study: West Baram Delta and Malay Basin Malaysia

Kurniawan Adha, *Universiti Teknologi Petronas*

Coupling Seismic Pore Pressure Prediction with Geomechanical Modeling

Maria A. Nikolinakou, *The University of Texas at Austin*

The Effect of Stress and Lithology on Mudrock Compaction and Lateral Stress Ratio

Mark Zablocki, *Tufts University, UT GeoFluids*